



# 2019 RATE SCHEDULES

# Regular Rates

RC1	Residentials, Farms, Etc.
RC2	Residential Grain Drying& Irrigation
RCS	Churches and Halls
RC10	Cabins (Seasonal)
RC22	Minimum Use
RC30	Irrigation(Regular)
RC31	Irrigation (Off-Peak)
RC40	Small Commercial (1 Phase)
RC44	Well Under 50 KVA(3 Phase)
RC46	Oil Under 50 KVA (3Phase)
RC50	Larger Commercial Over 50 KVA (3 Phase)
RC65	Security Lights
RC90	Great River Energy
RC91	Blue Flint Ethanol
RC93	Pick Sloan
RC105	Electric Heat
RC404	Off Peak Grain Drying

Approved: December 29, 2016

Effective: January 1, 2017

**McLEAN ELECTRIC COOPERATIVE, INC.**

**Rate Class 1**

**RESIDENTIALS. FARMS. HOMES. ETC.**

**Availability:**

Available to residential, farm, homes, etc. for all uses subject to the established rules and regulations.

**Character of Service:**

Single phase, 60 cycles, at secondary voltage.

**Rate:**

Monthly Base Charge:  
\$41.00 per month

Energy Charge:  
All KWH - 11.24¢

Transformer Capacity Charge:  
Over 50 KVA- \$1.00 per KVA per month

**Temporary Service:**

Temporary service shall be provided under this rate, except that the customer shall pay the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Approved: December 29, 2015

Effective: January 1, 2017

**McLEAN ELECTRIC COOPERATIVE, INC.**

**Rate Class 2**

**RESIDENTIAL GRAIN DRYING AND IRRIGATION SERVICE**

**Availability:**

Available to farm and single phase grain drying and irrigation services for all uses subject to the established rules and regulations of the Cooperative.

**Character of Service**

Single phase, 60 cycles, at secondary voltage.

**Rate:**

Monthly Base Charge:  
\$41.00 per month

Energy Charge:  
All KWH - 11.24¢

Transformer Capacity Charge:  
Over 50 KVA - \$1.00 per KVA per month

**Temporary Service:**

Temporary service shall be provided under this rate, except that the customer shall pay the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the bill for service, including the cost of connection and disconnection.

Approved: December 29, 2016

Effective: January 1, 2017

**McLEAN ELECTRIC COOPERATIVE, INC.**

**Rate Class 8**

**CHURCHES AND HALLS SERVICE**

**Availability:**

Available to churches and community halls for all uses subject to the established rules and regulations of the Cooperative.

**Character of Service:**

Single phase, 60 cycles, at secondary voltage.

**Rate:**

Monthly Base Charge:  
\$41.00 per month

Energy Charge:  
All KWH - 11.24¢

Transformer Capacity Charge:  
Over 50 KVA - \$1.00 per KVA per month

**Temporary Service:**

Temporary service shall be provided under this rate, except that the customer shall pay the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Approved: December 29, 2016

Effective: January 1, 2017

**McLEAN ELECTRIC COOPERATIVE, INC.**

**Rate Class 10 CABIN**

**(SEASONAL) SERVICE**

**Availability:**

Available to residential consumers, such as recreational cottages or other related dwellings or users, requiring seasonal use of facilities. Individual motors, or other supplemental uses, may be served on this rate, but the capacity of motors on supplemental uses shall not exceed ten (10) horsepower. Sub metered accounts are excluded under this rate class.

**Character of Service:**

Single phase, 60 cycles, at secondary voltage.

**Rate:**

Monthly Base Charge:  
\$41.00 per month

Energy Charge:  
All KWH - 11.24¢

Transformer Capacity Charge:  
Over 50 KVA \$1.00 per KVA per month

**Temporary Service:**

Temporary service shall be provided under this rate, except that the customer shall pay the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Approved: December 29, 2016

Effective: January 1, 2017

**McLEAN ELECTRIC COOPERATIVE, INC.**

**Rate Class 22**

**MINIMUM USE ACCOUNT**

**Availability:**

Available to farm and well services where transformer KVA capacity does not exceed five (5) KVA. Extensions to serve water pump installations requiring more than one (1) mile of line must be approved by the Board of Directors. Sub metered accounts are excluded under this rate class.

**Character of Service:**

Single phase, 60 cycles, at secondary voltage.

**Rate:**

Monthly Base Charge:  
\$41.00 per month

Energy Charge:  
All KWH - 11.24¢

Transformer Capacity charge:  
Over 50 KVA- \$1.00 per KVA per month

**Temporary Service:**

Temporary service shall be provided under this rate, except that the customer shall pay the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Approved: December 29, 2016

Effective: January 1, 2017

**McLEAN ELECTRIC COOPERATIVE, INC.**

**Rate Class 30**

**IRRIGATION/REGULAR THREE PHASE**

**Availability:**

Available to farm and other members for irrigation, drainage, or other pumping or uses essential to pumping operations.

**Character of Service:**

Three phase, 60 cycles, at available secondary voltages.

**Rate:**

Annual Charge:

\$16.50 per highest KW of the previous season, or \$13.50 per horsepower, whichever is greater, paid in advance of season.

In the event that zero usage is recorded for the season, the annual charge will be refunded less the current annual customer charge as stated in Rate Class 50, (\$51.00 per month X 12 = \$612)

Demand Charge:

\$19.26 per KW per month

Energy Charge:

All KWH at 8.24¢

**Season:**

The irrigation season shall be from April 30th to October 31st.

**Determination of Horsepower:**

The horsepower for billing purposes shall be the manufacturers name plate rating of horsepower output, except if the Cooperative so elects, it shall be determined by actual measurements of power input during a period of maximum normal use, less an allowance of ten percent (10%) of input for motor losses. In case of two or more motors, nameplate horsepower ratings will be directly added for energy and maintenance billing purposes.



**Temporary Service:**

Temporary service shall be provided under this rate, except that the customer shall pay the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

**Power Factor Adjustment:**

The customer agrees to maintain unity power factor as nearly as practicable. The demand for billing purposes may be adjusted to correct for average power factors lower than 90%, if and when the Cooperative deems necessary. The demand charge, before adjustment for power factor, shall be increased by 1% for each 1% by which the average power factor is less than .90 lagging. The formula for determining average power factor is as follows:

$$\text{Average Power Factor} = \frac{\text{Kilowatt Hours}}{\text{Kilowatt Hours} + \text{Reactive Kilovolt Amperage Hours}}$$

Approved: December 29, 2016

Effective: January 1, 2017

**McLEAN ELECTRIC COOPERATIVE, INC.**

**Rate Class 31**

**IRRIGATION/OFF-PEAK**

**Availability:**

Available to farm and other members for irrigation, drainage or pumping, or uses essential to pumping operations.

**Character of Service:**

Three phase, 60 cycles, at available secondary voltage.

**Rate:**

Annual Charge:

\$16.50 per highest KW of the previous season or \$13.50 per horsepower, whichever is greater, paid in advance of season.

In the event that zero usage is recorded for the season, the annual charge will be refunded less the current annual customer charge as stated in Rate Class 50, (\$51.00 per month X 12 = \$612.00)

Energy Charge:

All KWH at 8.24¢

Demand Charge:

\$ -0- per KW per month Off-Peak  
\$19.26 per KW per month On-Peak

In order to waive the demand fee the Member must agree to:

1. Allow a Load Control Receiver (LCR) to be installed (Supplied by the Coop)
  - a. The LCR will only control your 3-Phase irrigation pump according to the Coop's peak shaving Schedule.
  - b. It is the Member's responsibility to have an LCR installation scheduled with the Cooperatives electrician. The member will be considered as rate Class 30- Irrigation/Regular Three Phase, and will be subject to the demand charge until the LCR is installed.
  - c. The member may request to go "ON-PEAK" at any time, but will be subject to the Demand Charge.
  - d. Where a single-phase pump serves a three-phase pivot, the load will not qualify for the non-demand rate. A pivot only service does not qualify for the non-demand rate.

**Season:**

The irrigation season shall be from April 1st thru October 31st.

**Conditions of Service:**

1. To qualify for the off-peak irrigation rate, an agreement must be signed by the irrigator.

**Determination of Horsepower:**

The horsepower for billing purposes shall be the manufacturer's name plate rating of horsepower output, except of the Cooperative so elects, it shall be determined by actual measurements of power input during a period of maximum normal use, less an allowance of ten percent (10%) of input for motor losses. In case of two or more motors, nameplate horsepower ratings will be directly added for energy and maintenance billing purposes.

**Power Factor Adjustment:**

The customer agrees to maintain unity power factor as nearly as practicable. The demand for billing purposes may be adjusted to correct for average power factors lower than 90%, if and when the Cooperative deems necessary. The demand charge, before adjustment for power factor, shall be increased by 1% for each 1% by which the average power factor is less than .90 lagging. The formula for determining average power factor is as follows:

$$\text{Average Power Factor} = \frac{\text{Kilowatt Hours}}{\text{Kilowatt Hours} + \text{Reactive Kilovolt Amperage Hours}}$$

**Indemnity & Hold Harmless Agreement:**

Member hereby agrees to indemnify and hold MEC harmless from any and all Claims, complaints, lawsuits, arbitration proceedings, administrative proceedings, warranty disputes and any other adversary matters relating to any way whatsoever to MEC's performance or non performance under or pursuant to the contract, or related to MEC's actions or inactions at the job site. This provision will protect MEC from any and all personal injury, workman's compensation, wrongful death, unemployment, discrimination, breach of warranty, negligence, strict liability, breach of contract, and any other claim arising from the performance or non-performance by MEG and/or any person or firm acting at MEC's behalf, including but not limited to MEC's employees.

Approved: December 29, 2016

Effective: January 1, 2017

**McLEAN ELECTRIC COOPERATIVE, INC.**

**Rate Class 40**

**SMALL COMMERCIAL (1 PHASE)**

**Availability:**

Available to single-phase commercial services for alluses subject to the established rules and regulations. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower, without Cooperative approval.

**Character of Service:**

Single phase, 60 cycles, at secondary voltage.

**Rate:**

Monthly Base Charge:  
\$41.00 per month

Energy Charge:  
All KWH - 11.24¢

Transformer Capacity Charge:  
Over 50 KVA - \$1.00 per KVA per month

**Temporary Service:**

Temporary service shall be provided under this rate, except that the customer shall pay the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

**Power Factor Adjustment:**

The customer agrees to maintain unity power factor as nearly as practicable. The demand for billing purposes may be adjusted to correct for average power factors lower than 90%, if and when the Cooperative deems necessary. The demand charge, before adjustment for power factor, shall be increased by 1% for each 1% by which the average power factor is less than .90 lagging. The formula for determining average power factor is as follows:

$$\text{Average Power Factor} = \frac{\text{Kilowatt Hours}}{\text{Kilowatt Hours} + \text{Reactive Kilovolt Amperage Hours}}$$

Approved: December 29, 2016

Effective: January 1, 2017

**McLEAN ELECTRIC COOPERATIVE, INC.**

**Rate Class 44**

**WELL UNDER 50 KVA (3 PHASE)**

**Availability:**

Available to commercial, industrial and three phase consumers for all uses including lighting, heating and power, subject to the established rules and regulations covering this type of service.

**Character of Service:**

Three phase, 60 cycles, at secondary voltage by reasonable extension, or conversion of line. A phase converter or a single phase motor having a starting current of no more than 260 amperes at 320 volts may be serviced without restriction.

**Rate:**

Monthly Base Charge:  
\$51.00 per month

Demand Charge:  
\$19.26 per KW per month

Energy Charge:  
All KWH - 8.24¢

**Determination of Billing Demand:**

The billing demand under this schedule shall be the highest of the following:

1. The contract demand, if any, or
2. The highest demand occurring in any 15 minute interval of the billing period as determined by the demand meter, adjusted for power factor if necessary.

**Power Factor Adjustment:**

The customer agrees to maintain unity power factor as nearly as practicable. The demand for billing purposes may be adjusted to correct for average power factors lower than 90%, if and when the Cooperative deems necessary. The demand charge, before adjustment for power factor, shall be increased by 1% for each 1% by which the average power factor is less than .90 lagging. The formula for determining average power factor is as follows:

$$\text{Average Power Factor} = \frac{\text{Kilowatt Hours}}{\text{Kilowatt Hours} + \frac{\text{Reactive Kilovolt Amperage Hours}}{1000}}$$

**Temporary Service:**

Temporary service shall be provided under this rate, except that the customer shall pay the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

**Service at Primary Voltage:**

If the service is furnished a primary distribution voltage, a discount of ten percent (10%) shall apply to the demand and energy charges. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hour and kilowatt demand.

Approved: December 29, 2016

Effective: January 1, 2017

**McLEAN ELECTRIC COOPERATIVE, INC.**

**Rate Class 46**

**OIL UNDER 50 KVA (3 PHASE)**

**Availability:**

Available to commercial, industrial and three phase consumers for alluses including lighting, heating and power, subject to the established rules and regulations covering this type of service.

**Character of Service:**

Three phase, 60 cycles, at secondary voltage by reasonable extension, or conversion of line. A phase converter, or a single phase motor having a starting current of no more than 260 amperes at 320 volts may be serviced without restriction.

**Rate:**

Monthly Base Charge:  
\$51.00 per month

Demand Charge:  
\$19.26 per KW per month

Energy Charge:  
All KWH - 8.24¢

**Determination of Billing Demand:**

The billing demand under this schedule shall be the highest of the following:

1. The contract demand, if any, or
2. The highest demand occurring in any 15 minute interval of the billing period as determined by the demand meter, adjusted for power factor if necessary.



**Power Factor Adjustment:**

The customer agrees to maintain unity power factor as nearly as practicable. The demand for billing purposes may be adjusted to correct for average power factors lower than 90%, if and when the Cooperative deems necessary. The demand charge, before adjustment for power factor, shall be increased by 1% for each 1% by which the average power factor is less than .90 lagging. The formula for determining average power factor is as follows:

$$\text{Average Power Factor} = \frac{\text{Kilowatt Hours}}{\text{Kilowatt Hours} + \frac{\text{Reactive Kilovolt Amperage Hours}}{100}}$$

**Temporary Service:**

Temporary service shall be provided under this rate, except that the customer shall pay the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

**Service at Primary Voltage:**

If the service is furnished a primary distribution voltage, a discount of ten percent (10%) shall apply to the demand and energy charges. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hour and kilowatt demand.

Approved: December 29, 2016

Effective: January 1, 2017

**McLEAN ELECTRIC COOPERATIVE, INC.**

**Rate Class 50**

**LARGE COMMERCIAL OVER 50 KVA (3 PHASE)**

**Availability:**

Available to commercial, industrial and three phase consumers for all uses including lighting, heating and power, subject to the established rules and regulations covering this type of service.

**Character of Service:**

Three phase, 60 cycles, at secondary voltage by reasonable extension, or conversion of line. A phase converter, or a single phase motor having a starting current of no more than 260 amperes at 320 volts may be serviced without restriction.

**Rate:**

Monthly Base Charge:  
\$51.00 per month

Demand Charge:  
\$19.26 per KW per month

Energy Charge:  
All KWH - 8.24¢

Transformer Capacity Charge:  
Over 50 KVA - \$1.00 per KVA per month

**Determination of Billing Demand:**

The billing demand under this schedule shall be the highest of the following:

1. The contract demand, if any, or
2. The highest demand occurring in any 15 minute interval of the billing period as determined by the demand meter, adjusted for power factor if necessary.

**Minimum Monthly Charge:**

The minimum monthly charge shall be \$51.00 plus any KVA charge where the transformer is larger than 50 KVA.

**Power Factor Adjustment:**

The customer agrees to maintain unity power factor as nearly as practicable. The demand for billing purposes may be adjusted to correct for average power factors lower than 90%, if and when the Cooperative deems necessary. The demand charge, before adjustment for power factor, shall be increased by 1% for each 1% by which the average power factor is less than .90 lagging. The formula for determining average power factor is as follows:

$$\text{Average Power Factor} = \frac{\text{Kilowatt Hours}}{\text{Kilowatt Hours} + \text{Reactive Kilovolt Amperage Hours}}$$

**Temporary Service:**

Temporary service shall be provided under this rate, except that the customer shall pay the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

**Service at Primary Voltage:**

If the service is furnished a primary distribution voltage, a discount of ten percent (10%) shall apply to the demand and energy charges. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hour and kilowatt demand.

**Power Quality:**

The customer agrees to meet or exceed the latest version of IEEE 519 for harmonic distortion. Variable Frequency Drives (VFD's) are a large source of harmonics which will downgrade power quality to all on an electric circuit. The customer is responsible for mitigating any harmonic issues beyond IEEE 519 recommendations.

Approved: December 23, 2014

Effective: January 1, 2015

**McLEAN ELECTRIC COOPERATIVE, INC.**

**Rate Class 65**

**SECURITY LIGHTS**

MERCURY VAPOR	175WATT	\$13.00 per Month
MERCURY VAPOR	400WATT	\$17.00 per Month
HPS	100WATT	\$10.50 per Month
HPS	400WATT	\$17.00 per Month
CROM-LEAUX	150WATT	\$10.50 per Month
CROM-LEAUX	250WATT	\$13.00 per Month
CROM-LEAUX	400WATT	\$17.00 per Month
LED	150WATT	\$10.50 per Month

**METERED LIGHTS**

MV/HPS No Pole	100/175/250 WATT	\$6.75 per Month
MV/HPS No Pole	400WATT	\$7.10 perMonth
LED No Pole	150 WATT	\$7.50 perMonth

A pole will be set, light hung and light wire run down pole for a fee of \$414.00. An electrician will be required to connect on metered side of service. There will be no installation charge if light is hung on transformer pole except the monthly rate.

\* Mercury Vapor Lights are to be replaced with 150-WATT LED when maintenance is required.

Approved: December 23, 2014

Effective: January 1, 2015

**McLEAN ELECTRIC COOPERATIVE, INC.**

**Rate Class 65**

**SECURITY LIGHTS**

MERCURY VAPOR	175WATI	\$13.00 per Month
MERCURY VAPOR	400WATI	\$17.00 per Month
HPS	100WATI	\$10.50 per Month
HPS	400WATI	\$17.00 per Month
CROM-LEAUX	150WAIT	\$10.50 per Month
CROM-LEAUX	250WAIT	\$13.00 per Month
CROM-LEAUX	400WAIT	\$17.00 per Month
LED	150WATI	\$10.50 per Month

**METERED LIGHTS**

MV/HPS No Pole	100/175/250 WAIT	\$6.75 per Month
MV/HPS No Pole	400WAIT	\$7.10 per Month
LED No Pole	150WAIT	\$7.50 per Month

A pole will be set, light hung and light wire run down pole for a fee of \$414.00. An electrician will be required to connect on metered side of service. There will be no installation charge if light is hung on transformer pole except the monthly rate.

\* Mercury Vapor Lights are to be replaced with 150-WAIT LED when maintenance is required.

Approved: January 1, 2013

Effective: January 1, 2017

**McLEAN ELECTRIC COOPERATIVE, INC.**

**Rate Class 90 (Non-Interruptible)**

**GREAT RIVER ENERGY  
Revenue Class 11**

**Availability:**

The service is available only to Great River Energy for substation service to the Coal Creek water pumping station. Supplying electric service to another party is prohibited. Service is subject to the established rules and regulations of the Cooperative.

**Type of Service:**

Three phase, 60 hertz, at 41.6 kilovolts.

**Monthly Rate:**

Facilities Charge:	\$200.00
Demand Charge (Maximum):	\$22.05/KW
Energy Charge:	\$0.0393/KWH

**Determination of Billing Demand:**

The billing demand will be the highest demand occurring in any 30 minute interval of the billing period as determined by the demand meter, adjusted for power factor if necessary.

1. The Coincidental Demand shall be equal to the customer's contribution to the 30 minute coincidental peak demand of Central Power Electric Cooperative (Central), McLean Electric Cooperative's power supplier, in each monthly billing period as indicated or recorded by a demand meter.
2. The Maximum Demand shall be the maximum kilowatt demand (subject to power factor adjustment) established by the customer for any interval of 30 consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter.

**McLEAN ELECTRIC COOPERATIVE, INC.**

GREAT RIVER ENERGY  
Rate Class 90

**MINIMUM BILLING**

The minimum monthly billing shall not be less than the Service Charge plus the Maximum Demand, defined above, during the preceding 11 months multiplied by \$1.08 per KW of demand not to exceed the minimum annual charge stipulated in the Customer Service Agreement.

**POWER FACTOR**

The consumer agrees to maintain unity power factor as nearly as practicable. The Seller reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor is less than 90 percent, the demand for the billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90 percent and divided by the percent power factor.

**TAXES**

The rates set forth are based on taxes as of January 1, 2015; and the amount of any increase in existing or new taxes on the transmission, distribution, or sale of electricity allocable to sales hereunder shall be added to the rates as appropriate to be paid by the customer.

**TERMS OF PAYMENT**

The preceding rates are net, the gross rates being 5 percent higher. In the event the currently monthly bill is not paid the terms of Section 2.B.i of the Customer Service Agreement shall apply, the gross rates shall apply.

**PURCHASED POWER COST ADJUSTMENT**

The rates and charges paid by the Cooperative are based on the cost of purchased power paid by the Seller to its power supplier at the time of the contract. The Consumer agrees that it is subject, on an annual basis, to any changes, to the demand and energy charges in the cost of purchased power paid by the Seller to its power supplier. In the event a significant interim wholesale rate increase is passed on to the Cooperative the Cooperative may apply the increase to the rate of its discretion provided a 60 day advanced written notice is given to the member.

Approved: January 1, 2012  
Amended: January 1, 2013  
Amended: January 1, 2014

Amended: January 1, 2015  
Amended: January 1, 2016  
Amended: January 1, 2017

**McLEAN ELECTRIC COOPERATIVE, INC.**

**Rate Class 91**

**BLUE FLINT ETHANOL  
Revenue Class 10**

**Availability:**

The service is available only to Blue Flint Energy service to the ethanol processing facility. Supplying electric service to another party is prohibited. Service is subject to the established rules and regulations of the Cooperative.

**Type of Service:**

45 kV/4.16 kV substation with fuse type transformer protection.

**Monthly Rate:**

Service Charge:	\$200.00 per month
Demand Charge:	\$24.71 per KW
Energy Charge	\$.0396 per KWH

**Determination of Billing Demand:**

1. The Coincidental Demand shall be equal to the customer's contribution to the 30 minute coincidental peak demand of Central Power Electric Cooperative (Central), McLean Electric Cooperative's power supplier, in each monthly billing period as indicated or recorded by a demand meter.
2. The Maximum Demand shall be the maximum kilowatt demand (subject to power factor adjustment) established by the customer for any interval of 30 consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter.



## **McLEAN ELECTRIC COOPERATIVE, INC.**

### **BLUE FLINT ETHANOL Rate Class 91**

#### **MINIMUM BILLING**

The minimum monthly billing shall not be less than the Service Charge plus the Maximum Demand, defined above, during the preceding 11 months multiplied by \$1.08 per KW of demand not to exceed the minimum annual charge stipulated in the Customer Service Agreement.

#### **POWER FACTOR**

The consumer agrees to maintain unity power factor as nearly as practicable. The Seller reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor is less than 90 percent, the demand for the billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90 percent and divided by the percent power factor.

#### **TAXES**

The rates set forth are based on taxes as of January 1, 2015; and the amount of any increase in existing or new taxes on the transmission, distribution, or sale of electricity allocable to sales hereunder shall be added to the rates as appropriate to be paid by the customer.

#### **TERMS OF PAYMENT**

The preceding rates are net, the gross rates being 5 percent higher. In the event the currently monthly bill is not paid the terms of Section 2.B.i of the Customer Service Agreement shall apply, the gross rates shall apply.

#### **PURCHASED POWER COST ADJUSTMENT**

The rates and charges paid by the Cooperative are based on the cost of purchased power paid by the Seller to its power supplier at the time of the contract. The Consumer agrees that it is subject, on an annual basis, to any changes, to the demand and energy charges in the cost of purchased power paid by the Seller to its power supplier. In the event a significant interim wholesale rate increase is passed on to the Cooperative the Cooperative may apply the increase to the rate of its discretion provided a 60 day advanced written notice is given to the member.

Approved: April 1, 2017

**McLEAN ELECTRIC COOPERATIVE, INC.**

**Rate Class 93**

**Pick Sloan Power Delivery**

**Availability:**

The service is available only to members who have an allocation of Pick Sloan power through the Western Area Power Administration.

**Type of Service:**

Power is purchased and billed through WAPA. The service McLean Electric Cooperative provides is isolated to providing the necessary means to deliver the power to the location of usage.

**Monthly Rate:**

Cost of Service MEC:	\$.04140 per KWH
Cost of Service CPEC:	\$.00823 per KWH
Load/Non Load Losses:	\$.17981 per KVA

**COST OF SERVICE ADJUSTMENT**

The Consumer agrees that it is subject, on an annual basis (each April), to any changes in the cost of service experienced by the Cooperative as a result of increases experienced from its supplier, Central Power Electric Cooperative as well as any increases in the overall costs experienced by the Cooperative in their efforts to deliver power.

Approved: October 31, 2011

Effective: January 1, 2012

**McLEAN ELECTRIC COOPERATIVE, INC.**

**Rate Class 105**

**ELECTRIC HEAT**

**Availability:**

Available to residential, small commercial and large commercial services with existing or new electric heat.

**Character of Service:**

Single phase, 60 cycles, at secondary voltage of 240 volts.

**Rate:**

Energy Charge:  
All KWH at 5.50¢

Sub Meter Fee:  
\$3.00 per month

**Conditions of Service:**

1. All heating systems must be approved by the Cooperative in order to qualify for the special rate.
2. The electric heat must be sub metered. The Cooperative will provide the sub meter.
3. The member shall be responsible for the cost of installing the necessary metering equipment to qualify for the special rate.
4. No back-up heating system is required, and the Cooperative will not load manage the electric heat.
5. No other load type shall be connected to the sub meter.
6. The electric heat rate shall be available for the heating months of October through April, which covers the billing periods starting October 1st through April 30th.
7. The Cooperative maintains the right to make periodic inspections of the sub meter equipment.
8. Tampering with, or adding an electrical load to the electric heat sub meter will be cause in terminating the electric heat rate.

Approved: December 29, 2016

Effective: January 1, 2017

**McLEAN ELECTRIC COOPERATIVE, INC.**

**Rate Class 404**

**OFF PEAK GRAIN DRYING**

**Availability:**

Available to all new single phase grain drying services subject to the established rules and regulations of the Cooperative.

**Character of Service**

Single phase, 60 cycles, at secondary voltage.

**Rate:**

Energy Charge:  
All KWH at 8.24¢

Sub Meter Fee:  
\$3.00 per month

Transformer Capacity Charge:  
Over 50 KVA - \$1.00 per KVA per month

**Conditions of Service:**

1. Only the electric heat source is allowed to be sub metered. All fans and motors must be wired to the main meter.
2. To qualify for the off peak grain drying rate, an agreement must be signed by the member.
3. All grain drying systems must be approved by the Cooperative to qualify for the special rate.
4. The controlled load will be metered separately with a sub meter. The Cooperative will provide a load control receiver and the sub meter. The member is responsible for installing all equipment.
5. The Cooperative maintains the right to make periodic inspections of the controlled equipment installed.
6. Tampering with or adding any electrical load to the "off-peak" sub meter without the Cooperative's approval will be cause for terminating the special electric heat grain drying rate and paying the difference between the off peak rate and the regular retail rate for previously billed usage.